



**BUREAU
VERITAS**

Component Certificate

Applicant: SMA Solar Technology AG
Address: Sonnenallee 1
34266 Niestetal
Germany

**Type of
power generating
unit:**

Technical data:

Power Generating System (PGS) controller	Hybrid Controller (HYC) Power Plant Manager (PPM-10/PPM-11)* (with integrated Hybrid Controller)			
Voltage Supply Range	9-36 V _{DC}	30-60 V _{DC}	85-240 V _{AC}	90-110V _{DC}
Analog input	10 analog inputs Internal / external measurement options			
Digital input	Up to 16 digital inputs / SMA Modbus			
Digital output	Up to 16 digital outputs I/O-unit: Bachmann electronic GmbH DIO 216			
Power input	31,5 – 126 W (Current <3,5 A)			
Firmware version:	2.22.20.R / 2.20.10.R / 2.21.28.R / 2.22.25.R			
Validated model:	Name	SMAHYC_022225R02.dll		
	MD5 – Checksum	fe0fdd986a37b57376737fa831ba9068		

* The Hybrid Controller is in most cases part of the Power Plant Manager (PPM-10 / PPM-11), respectively integrated into its cabinet. Thus, the results of this report automatically apply to the Power Plant Manager (PPM-10 / PPM-11), as well.

**Grid connection
regulation:**

VDE-AR-N 4110:2023-09 – Technical requirements for the connection and operation of customer installations to the medium voltage network (TCR medium voltage) [1]

VDE-AR-N 4120:2018-11 – Technical requirements for the connection and operation of customer installations to the high voltage network (TCR high voltage) [2]

VDE-AR-N 4130:2018-11 – Technical requirements for the connection and operation of customer installations to the extra high voltage network (TCR extra high voltage) [6]

**Pertinent standards /
Guidelines:**

Technical guidelines: FGW TR 3 Rev. 25 [3], FGW TR 4 Rev. 09 [4], FGW TR 8 Rev. 09 [5]

The PGS controller, stated in the certificate, were tested and certified according to the technical guidelines referenced to the grid connection regulation. The electrical characteristics fulfil the requirements of the grid connection regulation:

- Active power output and network security management
- Active power control (including P(f) control & ability to provide primary control power)
- Reactive power control (fixed cos(φ), reactive power with voltage limiting function, Q(U), Q(P))
- Switching on after triggering of the decoupling protection

Restrictions or deviations:

UPS/buffer on AC supply may be needed additionally.

The manufacturer has provided proof of certification of the quality management system of his production facility in accordance with ISO 9001

BV project number : 19TH0253
Certificate no. : 20-0997_2
Issued : 2025-12-12

Certification scheme : NSOP-0032-DEU-ZE-ES-V10
Valid until : 2030-12-11

Certification body

Georg Loritz
Lab Supervisor Energy Systems



Accredited certification body by Deutsche Akkreditierungsstelle GmbH (DAkkS) according to ISO/IEC 17065. The accreditation is valid only for the scope listed in the annex of the accreditation certificate D-ZE-12024-01-00. The Deutsche Akkreditierungsstelle GmbH (DAkkS) is signatory of the multilateral arrangements of EA, ILAC and IAF for mutual recognition. Without the written consent of Bureau Veritas Consumer Products Services Germany GmbH excerpts of this certificate of conformity shall not be reproduced.

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Certificate number 20-0997_2

**Description of the revisions of certificate 20-0997_2**

Rev. 0	First issue
Rev. 1	• Removed restriction of No. of supporting points for Q(P) characteristic • Updated Annex 3 – Extract from the test report – Results of functionalities of P(f), ability to provide primary control power and switching on after triggering of the decoupling protection added • Updated references of TG3, TG4 and TG 8 reports • Updated Annex 4 – Validated simulation model • Updated Annex 5 – Certification-relevant parameters
Rev. 2	• New template used • Certificate validity extended for five years • Updated Annex 2 – Technical characteristics of the component (Manufacturer's data) • Updated Description of software version and interfaces • Updated Annex 3 – Extract from the test report – New results for Q(U), cos φ setpoints, prioritization of active power setpoints during an underfrequency event added • Updated references of TG3, TG4 and TG 8 reports • Updated Annex 4 – Validated simulation model