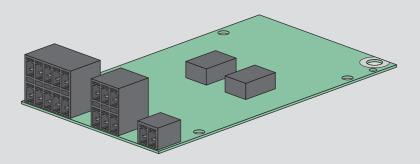
Installation Manual





SMA SENSOR MODULE

MD.SEN-40 (PC-SENS.BG1)

Legal Provisions

The information contained in these documents is the property of SMA Solar Technology AG. No part of this document may be reproduced, stored in a retrieval system, or transmitted, in any form or by any means, be it electronic, mechanical, photographic, magnetic or otherwise, without the prior written permission of SMA Solar Technology AG. Internal reproduction used solely for the purpose of product evaluation or other proper use is allowed and does not require prior approval.

SMA Solar Technology AG makes no representations or warranties, express or implied, with respect to this documentation or any of the equipment and/or software it may describe, including (with no limitation) any implied warranties of utility, merchantability, or fitness for any particular purpose. All such representations or warranties are expressly disclaimed. Neither SMA Solar Technology AG nor its distributors or dealers shall be liable for any indirect, incidental, or consequential damages under any circumstances.

The exclusion of implied warranties may not apply in all cases under some statutes, and thus the above exclusion may not apply.

Specifications are subject to change without notice. Every attempt has been made to make this document complete, accurate and up-to-date. Readers are cautioned, however, that product improvements and field usage experience may cause SMA Solar Technology AG to make changes to these specifications without advance notice or per contract provisions. SMA Solar Technology AG shall not be responsible for any damages, including indirect, incidental or consequential damages, caused by reliance on the material presented, including, but not limited to, omissions, typographical errors, arithmetical errors or listing errors in the content material.

SMA Warranty

You can download the current warranty conditions from the Internet at www.SMA-Solar.com.

Trademarks

All trademarks are recognized, even if not explicitly identified as such. Missing designations do not mean that a product or brand is not a registered trademark.

SMA Solar Technology AG

Sonnenallee 1 34266 Niestetal Germany Tel. +49 561 9522-0 Fax +49 561 9522-100 www.SMA.de Email: info@SMA.de As of: 7/23/2021 Copyright © 2021 SMA Solar Technology AG. All rights reserved.

2

Table of Contents

1	Info	rmation on this Document	5	
	1.1	Validity	5	
	1.2	Target Group	5	
	1.3	Content and Structure of this Document	5	
	1.4	Levels of Warning Messages	5	
	1.5	Symbols in the Document	6	
	1.6	Typographical Elements in the Document	6	
	1.7	Designations in the Document	6	
2	Safe	ety	7	
	2.1	Intended Use	7	
	2.2	IMPORTANT SAFETY INSTRUCTIONS	8	
3	Sco	be of Delivery	9	
4	Proc	duct Overview	10	
	4.1	Product Description	10	
	4.2	Type Label	11	
5	Mounting			
	5.1	Mounting position	12	
	5.2	Installing the Module	12	
6	Con	nection	14	
	6.1	Safety during Electrical Connection	14	
	6.2	Cable Requirements	14	
	6.3	Preparing the Connection Cable	15	
	6.4	Preparing the Enclosure Opening on the Inverter	16	
	6.5	Connecting the Temperature Sensor	17	
	6.6	Connecting an Irradiation Sensor	19	
	6.7	Connecting the Anemometer or Energy Meter	22	
7	Con	figuration	24	
	7.1	Configuring the Anemometer or Energy Meter	24	
	7.2	Configuring the Temperature Sensor	25	
	7.3	Configuring the Irradiation Sensor	26	
8	Dec	ommissioning	28	
	8.1	Removing the Module	28	
	8.2	Packing the Product for Shipment	29	

	8.3	Disposing of the Product	29
9	Techn	ical Data	30
10	Conto	ıct	32

1 Information on this Document

1.1 Validity

This document is valid for:

• SMA Sensor Module (MD.SEN-40) with assembly designation "PC-SENS.BG1" from hardware version A1.

1.2 Target Group

The tasks described in this document must only be performed by qualified persons. Qualified persons must have the following skills:

- Knowledge of how an inverter works and is operated
- Training in how to deal with the dangers and risks associated with installing, repairing and using electrical devices and installations
- Training in the installation and commissioning of electrical devices and installations
- Knowledge of all applicable laws, standards and directives
- Knowledge of and compliance with this document and all safety information

1.3 Content and Structure of this Document

This document describes the installation, commissioning and decommissioning of the product.

You will find the latest version of this document and further information on the product in PDF format at www.SMA-Solar.com.

Illustrations in this document are reduced to the essential information and may deviate from the real product.

1.4 Levels of Warning Messages

The following levels of warning messages may occur when handling the product.

A DANGER

Indicates a hazardous situation which, if not avoided, will result in death or serious injury.

Indicates a hazardous situation which, if not avoided, could result in death or serious injury.

ACAUTION

Indicates a hazardous situation which, if not avoided, could result in minor or moderate injury.

NOTICE

Indicates a situation which, if not avoided, can result in property damage.

1.5 Symbols in the Document

Symbol	Explanation
i	Information that is important for a specific topic or goal, but is not safety-rele- vant
	Indicates a requirement for meeting a specific goal
V	Desired result
×	A problem that might occur
	Example

1.6 Typographical Elements in the Document

Typography	Use	Example
bold	 Messages Terminals Elements on a user interface Elements to be selected Elements to be entered 	 Connect the insulated conductors to the terminals X703:1 to X703:6. Enter 10 in the field Minutes.
>	 Connects several elements to be selected 	• Select Settings > Date.
[Button] [Key]	 Button or key to be selected or pressed 	• Select [Enter].
#	 Placeholder for variable components (e.g., parameter names) 	Parameter WCtlHz.Hz#

1.7 Designations in the Document

Complete designation	Designation in this document
PV system	PV system
SMA Sensor Module	Module, product

6

2 Safety

2.1 Intended Use

The SMA Sensor Module is a module for SMA inverters. The SMA Sensor Module has different interfaces for connecting various sensors. The SMA Sensor Module converts the signals of the connected sensors and transmits them to the inverter.

The SMA Sensor Module has the following interfaces:

- Two temperature inputs for connecting the temperature sensors
- One analog input for voltage or current signals (e.g. of an irradiation sensor)
- One supply voltage for a signal source (e.g. of an irradiation sensor)
- One S0 interface (e.g. for connecting an anemometer or energy meter)

The product must only be installed in the following SMA inverters:

- STP 50-40 (Sunny Tripower CORE1)
- STP 50-41 (Sunny Tripower CORE1)
- STP 50-JP-40 (Sunny Tripower CORE1-JP)

The inverter still complies with the standard after the product has been installed.

The product must only be operated with temperature sensors with a Pt100 measuring shunt or a Pt1000 measuring shunt.

The product must only be operated with irradiation sensors that can output a current signal in the range from 0 mA to 20 mA or 4 mA to 20 mA or a voltage signal in the range from 0 V to +10 V.

The product must only be operated with anemometers with impulse output for SO impulses in accordance with DIN EN 62053-31 (IEC 62053-31).

The product must only be operated with energy meters with S0 interface in accordance with DIN EN 62053-31 (IEC 62053-31).

A list with SMA Sensor Module compatible products is available at www.SMA-Solar.com.

All components must remain within their permitted operating ranges and their installation requirements at all times.

The product must only be used in countries for which it is approved or released by SMA Solar Technology AG and the grid operator.

Use SMA products only in accordance with the information provided in the enclosed documentation and with the locally applicable laws, regulations, standards and directives. Any other application may cause personal injury or property damage.

Any use of the product other than that described in the Intended Use section does not qualify as the intended use.

The enclosed documentation is an integral part of this product. Keep the documentation in a convenient, dry place for future reference and observe all instructions contained therein.

This document does not replace and is not intended to replace any local, state, provincial, federal or national laws, regulations or codes applicable to the installation, electrical safety and use of the product. SMA Solar Technology AG assumes no responsibility for the compliance or non-compliance with such laws or codes in connection with the installation of the product.

The type label must remain permanently attached to the product.

2.2 IMPORTANT SAFETY INSTRUCTIONS

Keep the manual for future reference.

This section contains safety information that must be observed at all times when working.

The product has been designed and tested in accordance with international safety requirements. As with all electrical or electronical devices, there are residual risks despite careful construction. To prevent personal injury and property damage and to ensure long-term operation of the product, read this section carefully and observe all safety information at all times.

\Lambda DANGER

Danger to life due to electric shock when live components or cables of the inverter are touched

High voltages are present in the conductive components or cables of the inverter. Touching live parts and cables of the inverter results in death or lethal injuries due to electric shock.

- Disconnect the inverter from voltage sources and make sure it cannot be reconnected before working on the device.
- Wear suitable personal protective equipment for all work on the product.

NOTICE

Damage to the enclosure seal in subfreezing conditions

If you open the inverter when temperatures are below freezing, the enclosure seals can be damaged. This can lead to moisture entering the inverter.

- Only open the inverter if the ambient temperature is not below -5°C.
- If a layer of ice has formed on the enclosure seal when temperatures are below freezing, remove it prior to opening the inverter (e.g. by melting the ice with warm air).

NOTICE

Damage to the inverter or product due to electrostatic discharge

Touching electronic components can cause damage to or destroy the inverter or the product through electrostatic discharge.

• Ground yourself before touching any component.

3 Scope of Delivery

Check the scope of delivery for completeness and any externally visible damage. Contact your distributor if the scope of delivery is incomplete or damaged.



Figure 1: Compone	ents included in sco	ope of delivery
-------------------	----------------------	-----------------

Position	Quantity	Designation
А	1	SMA Sensor Module
В	1	2-pole terminal block
С	2	3-pole terminal block
D	2	5-pole terminal block
E	3	Shield clamp with ring terminal lug
F	1	Fastening screw (M5, TX 25)
G	1	Quick Reference Guide

4 Product Overview

4.1 Product Description

The SMA Sensor Module is a module for SMA inverters. The SMA Sensor Module has different interfaces for connecting various sensors. The SMA Sensor Module converts the signals of the connected sensors and transmits them to the inverter. The sensors are not included in the SMA Sensor Module's scope of delivery.

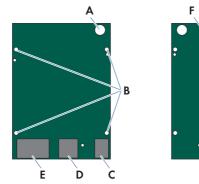
The SMA Sensor Module has the following interfaces:

- 2 temperature inputs for connecting the temperature sensors (e.g. module temperature sensor, external temperature sensor)
- 1 analog input for voltage or current signals (e.g. of an irradiation sensor)
- 1 supply voltage for a signal source (e.g. of an irradiation sensor)
- 1 SO interface (e.g. for connecting an anemometer or energy meter)

The SMA Sensor Module performs the following tasks:

- Receive measured data from Pt100 or Pt1000 temperature sensors
- Receive measured data of an irradiation sensor that can output current or voltage signals as well as provide supply voltage for this irradiation sensor
- Receive measured data of a remote terminal (e.g. anemometer or energy meter)

Design of the Module





Position	Designation	Explanation
А	-	Opening for the fastening screw
В	-	Openings for the guide pins of the communication assembly
С	S 0	Terminal for receiving S0 impulses
D	ANA-IN	Terminal for the analog voltage or current measurement as well as supply voltage of 24 V _{DC}

Position	Designation	Explanation
E	TEMP-IN	Terminals for the temperature measurement
F	-	Connector strip on the back of the module for connection to the communication assembly in the inverter

4.2 Type Label

The type label clearly identifies the product. The type label is located on the front of the product.

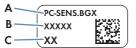


Figure 3: Design of the type label

Position	Explanation
А	Device type
В	Serial number
С	Hardware version

You will require the information on the type label to use the product safely and when seeking customer support from Service (see Section 10 "Contact", page 32).

5 Mounting

5.1 Mounting position

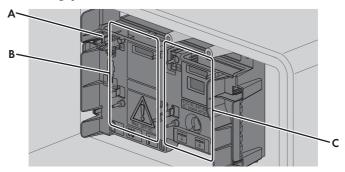


Figure 4: Communication assembly in the inverter with mounting position for the module

A Communication assembly B Module slot M1 * C Module slot M2	Position	Designation
	А	Communication assembly
C Module slot M2	В	Module slot M1*
	С	Module slot M2

* Production resources SMA Solar Technology AG recommends using module slot **M1** for the module.

5.2 Installing the Module

i Maximum number of modules of the same device type per inverter

You can only use a maximum of 1 SMA Sensor Module per inverter.

Procedure:

1

DANGER

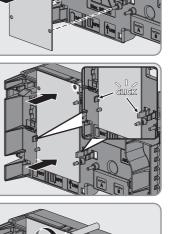
Danger to life due to high voltages of the PV array

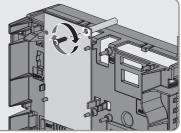
When exposed to sunlight, the PV array generates dangerous DC voltage, which is present in the DC conductors and the live components of the inverter. Touching the DC conductors or the live components can lead to lethal electric shocks.

- Prior to performing any work on the inverter, always disconnect the inverter from
 voltage sources on the AC and DC sides as described in the inverter manual. When
 doing so, note that even if the DC load-break is switched off, there will be dangerous
 direct voltage present in the DC conductors of the inverter.
- To achieve an optimum WLAN range, the module should ideally be installed on module slot M1. Perform the following steps:

 Guide the 3 guide pins on the communication assembly through the holes in the module. The holes in which the guide pins must be inserted depend on the module slot.

- Carefully push the module down on the upper edge and on the connection sockets at the same time (1) until it audibly snaps into both side locking tabs of the communication assembly (2). The connector strip on the back of the module is automatically pushed into the socket terminal strip of the communication assembly.
- 3. Tighten the fastening screw with a Torx screwdriver (TX 25) on the module (torque: 1.5 Nm). This additionally fixes the module in place and grounds it in the inverter enclosure.





MDSEN-40-IA-en-11

6 Connection

6.1 Safety during Electrical Connection

\Lambda DANGER

Danger to life due to high voltages of the PV array

When exposed to light, the PV array generates dangerous DC voltage, which is present in the DC conductors and the live components of the inverter. Touching the DC conductors or the live components can lead to lethal electric shocks.

• Disconnect the inverter from voltage sources and make sure it cannot be reconnected before working on the device.

NOTICE

Damage to the inverter or product due to electrostatic discharge

Touching electronic components can cause damage to or destroy the inverter or the product through electrostatic discharge.

• Ground yourself before touching any component.

6.2 Cable Requirements

i UV resistance of connection cables

Connection cables to be laid outdoors must be UV-resistant or routed in a UV-resistant cable channel.

Cable type	Requirements
Cable for shielding the analog input and the temperature inputs	 Number of conductors: 1 Conductor cross-section: 1.5 mm² Cable length: 120 mm
Connection cables for temperature inputs	 Number of insulated conductors for tolerance ±2°C: at least two Number of insulated conductors for tolerance ±0.5°C: at least four Shielding: yes Conductor cross-section with four-conductor connection technology: at least 4 x 0.25 mm²
	 Maximum cable length for four-conductor connection technology: 20 m
	□ Conductor cross-section for two-conductor connection technology: at least 2 x 0.25 mm ²
	 Maximum cable length for two-conductor connection technology: 2.5 m
	External cable diameter: 4.5 mm to 7.0 mm

Cable type	Requirements
Connection cable for analog input	 Number of conductors: at least 2 Shielding: yes Conductor cross-section: 0.2 mm² to 1.5 mm²
	□ Maximum cable length: 30 m
Connection cable for S0 interface	 Number of conductors: 2 Shielding: yes Conductor cross-section: 0.2 mm² to 1.5 mm² Maximum cable length: 30 m

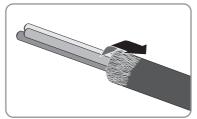
6.3 Preparing the Connection Cable

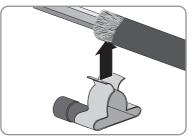
Prepare each connection cable for connection and the cable for shielding the analog input and the temperature inputs in accordance with the following procedure for connection to the multipole terminal blocks.

Procedure:

- 1. Strip 40 mm of cable sheath from the end of the connection cable to which the multipole terminal block is to be attached. Make sure that no pieces of cable are dropped into the inverter.
- 2. Trim the cable shield to a length of 15 mm and fold it over the cable sheath.

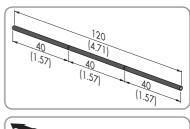
 Press the shield clamp onto the cable shield. The cable shield must be clamped under the shield clamp as completely as possible.



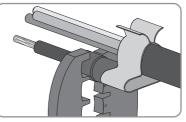


- 6 Connection
 - 4. For each connection cable, cut 40 mm from the 120 mm cable for shielding.

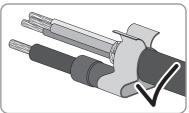
- 5. Remove 6 mm of cable sheath from both ends of each piece of cable and strip off 6 mm of the insulation of each conductor.
- 6. Attach each cable piece for shielding to a shield clamp. To do so, plug one end of each cable piece into the ring terminal lug of the shield clamp and crimp using a crimping tool.







- 7. Strip off 6 mm of the conductor insulation from each of the connection cable conductors.
- 8. Trim unneeded insulated conductors of the connection cable flush with the cable sheath.
- ☑ The connection cable and the cable for shielding have been prepared for connection.



6.4 Preparing the Enclosure Opening on the Inverter

Additionally required material (not included in the scope of delivery):

• Connection cable (see Section 6.2 "Cable Requirements", page 14)

- 1. Make sure that the inverter has been disconnected and is secured against reconnection (see the inverter manual).
- 2. Push the filler plug out of the enclosure opening and retain it for later decommissioning.
- 3. Insert the cable gland supplied from the outside and tighten it with the counter nut from the inside.
- 4. Unscrew the swivel nut of the cable gland.

- 5. Press the seal out of the cable gland from the inside.
- 6. Remove the filler plugs from the 4-hole seal depending on the number of connection cables and store safely for later decommissioning.
- 7. Lead the connection cable through the swivel nut and seal into the inverter.
- 8. Screw the swivel nut of the cable gland on loosely.

6.5 Connecting the Temperature Sensor

You can connect 1 outside temperature sensor and 1 module temperature sensor each to the module. The measured values from the temperature sensors are shown on the user interface of the inverter.

Additionally required material (not included in the scope of delivery):

- □ Up to 2 temperature sensors
- □ Up to 2 connection cables (see Section 6.2, page 14)

Requirements:

- □ The temperature sensor must be technically suitable for connection to the temperature input (see Section 9, page 30).
- □ The connection cable must be prepared for connection to the multipole terminal block (see Section 6.3, page 15).

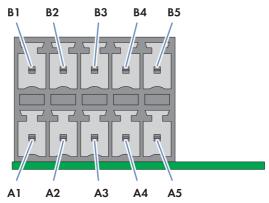


Figure 5: Pin assignment for terminal TEMP-IN

Temperature input	Pin	Signal	Explanation
External temperature	A1	GND	Shield ground
	A2	+	Current output
	A3	V+	Voltage input
	A4	V-	Voltage return
	A5	-	Current return

Temperature input	Pin	Signal	Explanation
Module temperature	B1	GND	Shield ground
	B2	+	Current output
	В3	V+	Voltage input
	B4	V-	Voltage return
	B5	-	Current return

Circuitry overviews:

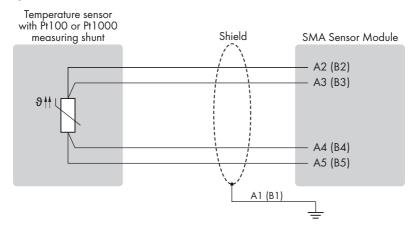


Figure 6: Connection of a temperature sensor with four-conductor connection technology

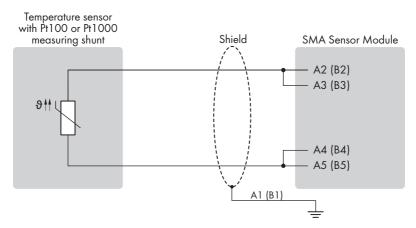
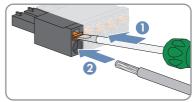


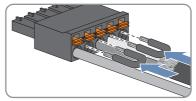
Figure 7: Connection of a temperature sensor with two-conductor connection technology

Procedure:

- Connect the connection cable to the temperature sensor (see the manual from manufacturer). Trim the unneeded insulated conductors up to the cable shield and note down the conductor colors.
- On the 5-pole terminal block, unlock the terminal position 1 using a suitable tool (1) and plug the conductor of the cable piece for shielding into this terminal position (2).



- 3. For connection to the module using two-conductor connection technology, perform the following steps:
 - On the 5-pole terminal block, unlock the terminal positions 3 and 4 using a suitable tool and plug the conductors of the connection cable into these terminal positions. Observe the pin assignment.
 - On the 5-pole terminal block, bridge the terminal positions 2 and 3 as well as the terminal positions 4 and 5.



- 4. For connection to the module using four-conductor connection technology, unlock the terminal positions 2, 3, 4, and 5 on the 5-pole terminal block using a suitable tool and plug the conductors of the connection cable into these terminal positions. Observe the pin assignment.
- 5. To connect the outside temperature sensor, plug the 5-pole terminal block into pin row A on terminal **TEMP-IN**.
- 6. To connect the module temperature sensor, plug the 5-pole terminal block into pin row B on terminal **TEMP-IN**.
- 7. If no further connections are required on the module or in the inverter, close the inverter and commission it (see the inverter manual).
- 8. If necessary, configure the temperature sensor (see Section 7.2, page 25).

6.6 Connecting an Irradiation Sensor

You can connect a maximum of 1 irradiation sensor to the module.

Additionally required material (not included in the scope of delivery):

- □ 1 irradiation sensor
- □ 1 connection cable (see Section 6.2, page 14)

Requirements:

□ The irradiation sensor must be technically suitable for connection to the analog input (see Section 9, page 30).

19

□ The connection cable must be prepared for connection to the multipole terminal block (see Section 6.3, page 15).

Pin assignment:

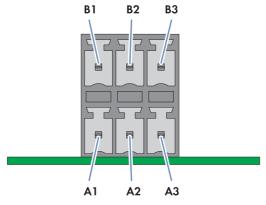
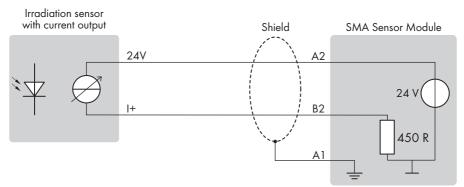


Figure 8: Pin assignment for terminal ANA-IN

Pin	Signal	Explanation
B1	V+	Voltage input
B2	+	Current input
В3	GND	Reference potential of the supply voltage
A1	SHIELD	Shield ground
A2	24V	Supply voltage 24V DC
A3	GND	Reference potential of the supply voltage

Circuitry overviews:





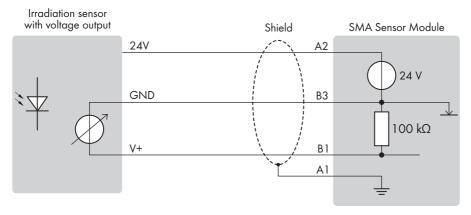
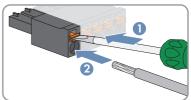


Figure 10: Connection of an irradiation sensor with voltage output

- Connect the connection cable to the irradiation sensor (see the manual from manufacturer). Trim the unneeded insulated conductors up to the cable shield and note down the conductor colors.
- 2. Depending on the irradiation sensor and the pin assignment of pin row A, identify the terminal positions on the first 3-pole terminal block that are required for connecting the connection cable.
- On the first 3-pole terminal block, unlock the required terminal positions using a suitable tool (1) and plug the conductors into these terminal positions (2).



- 4. On the second 3-pole terminal block, unlock the terminal position 1 using a suitable tool and plug the conductor of the cable piece for shielding into this terminal position.
- 5. When using the supply voltage provided by the module, perform the following additional steps for the second 3-pole terminal block:
 - Unlock terminal position 2 using a suitable tool and plug the insulated conductor for supply voltage into this terminal position.
 - Unlock terminal position 3 using a suitable tool and plug the insulated conductor for the reference potential of the supply voltage into this terminal position.
- 6. Plug the first 3-pole terminal block into pin row A on terminal ANA-IN.
- 7. Plug the second 3-pole terminal block into pin row B on terminal ANA-IN.
- 8. If no further connections are required on the module or in the inverter, close the inverter and commission it (see the inverter manual).
- 9. Configure the irradiation sensor (see Section 7.3, page 26).

6.7 Connecting the Anemometer or Energy Meter

You can connect a maximum of 1 remote terminal with S0 impulse output to the module, e.g. 1 anemometer or 1 energy meter.

Additionally required material (not included in the scope of delivery):

- □ 1 anemometer or energy meter with impulse output for S0 impulses to DIN EN 62053-31 (IEC 62053-31)
- □ 1 connection cable (see Section 6.2, page 14)

Pin assignment:

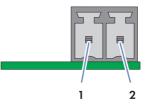


Figure 11: Pin assignment for terminal SO-IN

Pin	Signal	Explanation
1	S0-	Input for SO signal
2	S0+	Current-supplying output for supplying the SO signal

Circuitry overview:

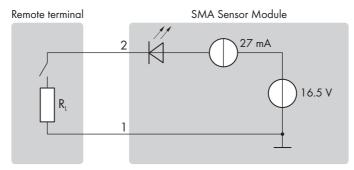
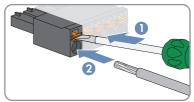


Figure 12: Circuitry overview for the connection of a remote terminal to the SO interface

- 1. Connect the connection cable to the remote terminal and write down the conductor colors (see the manual from manufacturer).
- 2. Connect the connection cable to the 2-pole terminal block:

- 40 mmPeel cable sheath. Make sure that no pieces of cable are dropped into the inverter.
- Strip off the conductor insulation by 6 mm.
- On the 2-pole terminal block, unlock the required terminal positions using a suitable tool

 and plug the conductors of the connection cable into these terminal positions (2).
 Observe the pin assignment.



- 3. Plug the 2-pole terminal block into pin the row on terminal SO-IN.
- 4. If no further connections are required on the module or in the inverter, close the inverter and commission it (see the inverter manual).
- 5. Configure anemometer or energy meter (see Section 7.1, page 24).

7 Configuration

7.1 Configuring the Anemometer or Energy Meter

You must configure the S0 input of the module depending on the signal source used (anemometer or energy meter). To ensure that correct measured values are displayed, you must set the number of pulses per second.

You can make the settings via the device parameters or using the installation assistant.

Settings via device parameters

In the following table, you will find all parameters that are needed to set the SO interface.

Object name	Parameter	Display group	Settings
In- Out.S0ItfIn.Func	Function of the SO input	Device > Inputs/outputs > S0 input > Function	 SO energy meter (SOEnMtr)
			 SO sensor for wind speed (SOWnd)
Metering.Totk- WhSet	S0 meter reading (total yield)	Device > Measured value > Total yield S0 energy meter	 0 kWh to 4294967294 kWh
Meter- ing.S0kWh	SO pulses / kWh	Device > Measured values > S0 pulses / kWh:	• 500 to 10000
Env.SOWndSpd	SO pulses per m/s	Meteorology > Environment > S0 pulses per m/s	• 0.500 to 6.000

Procedure:

- 1. Activate the user interface of the inverter.
- 2. Log into the user interface as an **Installer**.
- 3. Call up the menu **Device parameters**.
- 4. Click on [Edit parameters].
- 5. Expand the display group that contains the parameter.
- 6. Set the parameter.
- 7. Select [Save all] to save the settings.

Configuration with the help of the installation assistant

- 1. Open the user interface Calling Up the Inverter User Interface.
- 2. Log in as Installer.
- 3. Start the installation assistant Starting the Installation Assistant.
- 4. In the context menu, select [Starting the installation assistant].
- 5. Select [Save and next] until you reach the SO interface step.
- 6. Select the function of the S0 interface and make the settings.
- 7. Select [Save and next].

7.2 Configuring the Temperature Sensor

If temperature sensors for module temperature and/or ambient temperature are connected, the inverter automatically detects the type of temperature sensors connected and activates the measurement mode. You can configure the display of the temperature display on the start page of the user interface in the event of an error (e.g. sensor not connected, measurement interrupted, sensor defective).

You can carry out the configuration via the device parameters or using the installation assistant. The following setting values are available:

Activated (IsOn)

In the event of an error, the corresponding temperature display is hidden on the start page of the user interface.

Automatic (Auto)

In the event of an error, the corresponding faulty temperature display is indicated with a red symbol on the start page of the user interface.

Settings via device parameters

The following table lists the parameters that you can use to configure the temperature display in the event of an error.

Object name	Parameter	Display group	Settings
Env.Tmp- Val.Func	Activating measure- ment of ambient temperature	Meteorology > Environment > Temperature > Function	Activated (IsOn)Automatic (Auto)
Mdul.Tmp- Val.Func	Activating the mea- surement of the module temperature	Meteorology > PV module > Temperature > Function	Activated (IsOn)Automatic (Auto)

Procedure:

- 1. Activate the user interface of the inverter.
- 2. Log into the user interface as an Installer.
- 3. Call up the menu Device parameters.
- 4. Click on [Edit parameters].
- 5. Expand the display group that contains the parameter.
- 6. Check the parameters and modify them if necessary.
- 7. Select [Save all] to save the settings.

Test using the installation assistant

- 1. Open the user interface Calling Up the Inverter User Interface.
- 2. Log in as Installer.
- 3. Start the installation assistant Starting the Installation Assistant.

- 4. In the context menu, select [Starting the installation assistant].
- 5. Select [Save and next] until you reach the Irradiation temperature step.
- 6. Under **Module temperature** and **External temperature**, select the required setting value for the temperature display in the event of an error.

7.3 Configuring the Irradiation Sensor

You must set the irradiation sensor to current or voltage operation depending on the connection type (current or voltage) and configure the characteristic curve of the irradiation sensor.

You can set the current or voltage operation and configure the characteristic curve via the device parameters or using the installation assistant.

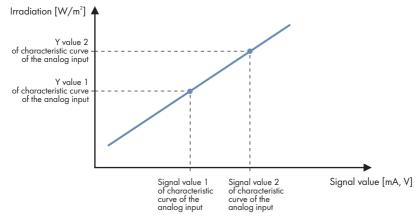


Figure 13: Characteristic curves of an irradiation sensor (example)

Settings via device parameters

In the following table, you will find all parameters that are needed to set the characteristic curve.

Object name	Parameter	Display group	Settings
InOut.AnIn.Func	Function of the ana- log input	Device > Inputs/outputs > Analog input > Function	 Irradiation sensor 0 to 20 mA (InsolSns20mA)
			 Irradiation sensor 0 to 10 V (InsolSns10V)
InOut.AnIn.Sig- Val1NoUnt	Signal value 1 of characteristic curve of the analog input	Device > Inputs/outputs > Analog input > Signal value 1	• 0.00 to 20.00 V or mA
InOut.AnIn.Sig- Val2NoUnt	Signal value 2 of characteristic curve of the analog input	Device > Inputs/outputs > Analog input > Signal value 2	• 0.00 to 20.00 V or mA

Object name	Parameter	Display group	Settings
ln- Out.Anln.YVal1- NoUnt		Device > Inputs/outputs > Analog input > Y value 1	 0.000 to 1500.000 W/m²
In- Out.AnIn.YVal2- NoUnt		Device > Inputs/outputs > Analog input > Y value 2	 0.000 to 1500.000 W/m²

Procedure:

- 1. Activate the user interface of the inverter.
- 2. Log into the user interface as an Installer.
- 3. Call up the menu Device parameters.
- 4. Click on [Edit parameters].
- 5. Expand the display group that contains the parameter.
- 6. Set the parameter.
- 7. Select [Save all] to save the settings.

Configuration with the help of the installation assistant

- 1. Open the user interface Calling Up the Inverter User Interface.
- 2. Log in as Installer.
- 3. Start the installation assistant Starting the Installation Assistant.
- 4. In the context menu, select [Starting the installation assistant].
- 5. Select [Save and next] until you reach the Irradiation temperature step.
- 6. Select the function of the analog input and set the signal values and Y values of the characteristic curve of the irradiation sensor.

8 Decommissioning

8.1 Removing the Module

\Lambda DANGER

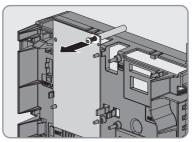
Danger to life due to high voltages of the PV array

When exposed to sunlight, the PV array generates dangerous DC voltage, which is present in the DC conductors and the live components of the inverter. Touching the DC conductors or the live components can lead to lethal electric shocks.

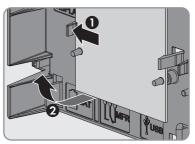
• Prior to performing any work on the inverter, always disconnect the inverter from voltage sources on the AC and DC sides as described in the inverter manual. When doing so, note that even if the DC load-break is switched off, there will be dangerous direct voltage present in the DC conductors of the inverter.

Procedure:

- 1. Remove the enclosure lid of the DC Connection Unit. Unscrew all screws with a Torx screwdriver (TX25) and remove the enclosure lid carefully forward.
- 2. Set the screws and the enclosure lid aside and store safely.
- 3. Remove all connecting terminal plates from the used connection sockets of the module.
- 4. Unscrew the fastening screw on the module using a Torx screwdriver (TX 25).

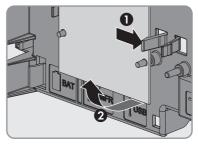


- 5. Remove the module:
 - Press the right or left locking tab of the communication assembly slightly outwards and pull the module slightly forwards holding the lower end until the module is released from the interlock of the locking tab.



• Grab the module by the upper and lower edge with one hand.

 Slightly press the second locking tab outwards using the other hand and pull the module slightly forwards on the lower end until the module is released from the interlock of the locking tab.



- Remove the module from its slot by pulling it forwards.
- 6. Remove the connection cables and cable gland from the inverter.
- 7. Close the inverter and, if necessary, recommission it (see inverter manual).

8.2 Packing the Product for Shipment

• Pack the product for shipping. Use the original packaging or packaging that is suitable for the weight and size of the product.

8.3 Disposing of the Product

 Dispose of the product in accordance with the locally applicable disposal regulations for electronic waste.

9 Technical Data

General Data

Mounting location	In the inverter
Voltage supply	Via the inverter
Mechanical data	
Width x height x depth	60 mm x 105 mm x 33 mm
Ambient conditions for storage/transp	ort
Ambient temperature	-40°C to +70°C
Relative humidity, non-condensing	4% to 100%
Maximum height above mean sea level	3000 m
Ambient conditions during operation	
Ambient temperature	-40°C to +85°C
Relative humidity, non-condensing	4% to 100%
Maximum height above mean sea level	3000 m
Temperature inputs	
Quantity	2
Measuring shunt	Platinum sensor Pt100, platinum sensor Pt1000
Type of measurement	Two-conductor connection technology, four- conductor connection technology
Measurement range	-40°C to +85°C
Typical measurement accuracy	±0.3 °C when measured with four-conductor connection technology
Maximum measurement error	±1.7°C when measured with four-conductor connection technology
Maximum cable length	20 m when measured with four-conductor connection technology
	2.5 m when measured with two-conductor connection technology

Analog input / current or voltage input

Quantity	1
Measurement range of the voltage input	0 V to 10 V
Input resistance of the voltage input	100 kΩ

Measurement range of the current input	0 mA to 20 mA
Load resistance of the current input	450 Ω
Typical measurement accuracy	±0.3 %
Maximum measurement error	+2.0 %
Maximum cable length	30 m

Supply voltage for irradiation sensor

Quantity	1
Output voltage	24 V _{DC}
Maximum power consumption	600 mW

SO interface

Standard	EN 62053-31 (IEC 62053-31)
Number of wires	2-conductor connection
Maximum cable length	30 m
Maximum output current at 1 Ω load	27 mA
Output current at 800 Ω load	≥10 mA
Maximum open-circuit voltage	16.5 V

10 Contact

If you have technical problems with our products, please contact the SMA Service Line. The following data is required in order to provide you with the necessary assistance:

- Inverters:
 - Serial number
 - Special country-specific settings (if available)
- Detailed description of the problem
- Cables and sensors used
- Module:
 - Serial number
 - Hardware version

You can find your country's contact information at:



https://go.sma.de/service





www.SMA-Solar.com

